

NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE (“2021 PSE&G GREEN PROGRAMS COST RECOVERY FILING”)

Notice of a Filing and Notice of Public Hearings | BPU Docket Nos.: ER21070965 and GR21070966

PLEASE TAKE NOTICE that Public Service Electric and Gas Company (“Public Service” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in June 2021 requesting a resetting of the Company’s electric and gas Green Programs Recovery Charge (“GPRC”) (“Petition”). Approval of the Company’s Petition would increase annual rates to be paid by the Company’s electric customers by \$2.301 million and increase annual rates to be paid by the Company’s gas customers by \$2.102 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas GPRC: Carbon Abatement Program, Energy Efficiency Economic Stimulus Program, Energy Efficiency Economic Extension Program, Energy Efficiency Economic Extension Program II, Energy Efficiency 2017 Program, Clean Energy Act Studies, and Clean Energy Future- Energy Efficiency Program for both electric and gas, and for electric only, the Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program, Solar Generation Investment Extension II Program, and Transition Renewable Energy Certificate Program. The proposed electric and gas GPRC rates, if approved by the Board, are shown in Table #1. As part of the Petition, the Company must demonstrate that the expenses associated with certain programs were incurred reasonably and prudently.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Under the Company’s proposal, a typical residential electric customer using 740 kilowatt-hours per summer month, and 6,920 kilowatt-hours on an annual basis, would see an increase in the annual bill from \$1,324.60 to \$1,325.04, or \$0.44, or approximately 0.03%.

Under the Company’s proposal, a residential gas heating customer using 100 therms per month during the winter months, and 610 therms on an annual basis, would see an increase in the annual bill from \$568.00 to \$568.46, or \$0.46, or approximately 0.08%. Moreover, under the Company’s proposal, a typical residential gas heating customer using 172 therms per month during the winter months and 1,040 therms on an annual basis would see an increase in the annual bill from \$895.42 to \$896.30, or \$0.88, or approximately 0.10%.

Any rate adjustments with resulting changes in bill impacts found by the Board to be just and reasonable as the result of the Company’s filing may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:2-21 and for other good and legally sufficient reasons to any class or classes of customers of the

Company. Therefore, the described charges may increase or decrease based upon the Board’s decision.

The Company’s Petition is available for review online at the PSEG website at <http://www.pseg.com/pseandgfilings>.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, telephonic public hearings are scheduled on the following date and times so that members of the public may present their views on the Company’s Petition.

Date: Thursday, October 28, 2021
Times: 4:30 pm and 5:30 pm **Dial In:** (888) 475-4499
Meeting ID: 984 1858 3388 **Passcode:** 139791

Representatives from the Company, Board Staff, and the New Jersey Division of Rate Counsel will participate in the telephonic public hearings. Members of the public are invited to participate by utilizing the Dial-In number and Access Code set forth above, and may express their views on the Petition. All comments will be made part of the final record of the proceeding and will be considered by the Board.

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and be made part of the final record of this proceeding, the preferred method of transmittal is via the Board’s Public Document Search Tool by searching for the specific docket listed above, and then posting the comment by utilizing the “Post Comments” button.

Emailed comments may be filed with the Secretary of the Board, in PDF or Word format, to board.secretary@bpu.nj.gov.

Written comments may also be submitted to the Board Secretary, Aida Camacho-Welch, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All mailed or emailed comments should include the name of the Petitioner and the docket number.

All comments are considered “public documents” for purposes of the State’s Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

Table #1 – COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)

	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	\$0.000017	\$0.000002	\$0.000726	\$0.000128
Energy Efficiency Economic Stimulus Program	(0.000003)	0.000012	(0.000128)	0.000134
Solar Generation Investment Program (Solar 4 All)	0.000836	0.000612	-	-
Solar Loan II Program	0.000080	0.000087	-	-
Energy Efficiency Economic Extension Program	(0.000042)	0.000012	(0.000501)	(0.000079)
Solar Generation Investment Extension Program	0.000103	0.000060	-	-
Solar Loan III Program	(0.000095)	(0.000045)	-	-
Energy Efficiency Economic Extension Program II	0.000276	0.000174	0.002456	0.001289
Solar Generation Investment Extension II Program	(0.000002)	0.000100	-	-
Energy Efficiency 2017 Program	0.000484	0.000556	0.004782	0.005889
Clean Energy Act Studies	0.000010	0.000003	0.000036	0.000018
Transition Renewable Energy Certificate Program	0.000567	0.000783	-	-
Clean Energy Future Energy Efficiency Program	0.000109	0.000047	0.000011	0.000812
Green Programs Recovery Charge (1)	0.002340	0.002402	0.007382	0.008192

(1) Total GPRC may not add up due to rounding

Table #2 – Residential Electric Service

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,732	185	\$39.03	\$39.04	\$0.01	0.03%
3,464	370	73.14	73.16	0.02	0.03
6,920	740	143.23	143.28	0.05	0.03
7,800	803	155.70	155.75	0.05	0.03
12,500	1,337	261.44	261.52	0.08	0.03

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2021, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

Table #3 – Residential Gas Service

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
170	25	\$27.77	\$27.79	\$0.02	0.07%
340	50	46.95	46.99	0.04	0.09
610	100	86.18	86.26	0.08	0.09
1,040	172	142.06	142.20	0.14	0.10
1,210	200	163.76	163.92	0.16	0.10
1,816	300	241.32	241.57	0.25	0.10

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2021, and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).